

SBU: Railway Energy Management Company Limited (REMC Ltd)																	
Details of Contracts Awarded/Concluded in progress - January 2023																	
Sl. No.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	
Tender No.	Item/Nature of work	Mode of Tender/Enquiry	Date of Publication of NIT	Type of Bidding (Single / Two Bid System)	Last date of receipt of tender	No. of Tenders Received	Nos. & Names of parties qualified after technical evaluation	Nos. & Names of parties not qualified after technical evaluation	Whether contract awarded to lowest tenderer / evaluated L1	Letter of award No & date	Name of Contractor	Value of contract	Schedule date of completion of supplies / work	Actual date of start of work	Actual date of completion	Reasons/Comment for delay if any	
1	REMCLCO / Northern Region/PP- MT02	Procurement of 220 MW of power for Indian Railways in Northern Region (MTOA basis) (Bihar, Odisha, Haryana-40, Delhi-15, Rajasthan-5)	Open	28.05.2015	Two stages (Stage I- RFP) (Stage II-RFP)	07.10.2015	14	1. Adani Power Ltd 2. Korla West Power Comp Ltd 3. Jindal India Thermal 4. Jayprakash Power Venture Ltd 5. Ratan India Ltd 6. IBI Power Ltd 7. Essar Power M.P.L Ltd 8. GMR- Chhattisgarh 9. D.B Power Ltd 10. TRN Energy Pvt.Ltd 11. Baco	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Haryana Power Generation Corporation Ltd	Yes	LOA-REMCLCO/ Northern Region/PP-MT02 dt.26.02.16	M/s Jindal India Thermal Power Ltd	Awarded Value- 1894.59 Cr.	3 years from commencement of supply of power	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of April to Dec' 22 except the following : 1) CERC vide (Record of Proceeding) ROP dated 08.07.22 has directed M/s JITPL for immediate restoration of power supply to NR-UP till the next date of hearing and disposal of (Introductory Application) (A) On 12.12.2022, NR issued notice of termination in terms of Article 1.2, 2.9, 2.10, 2.12, NR terminated PPA with JITPL and Performance Security of Rs. 8.3 Cr. was processed for appropriation. Subsequently, JITPL approached Delhi High Court on 28.12.2022, Delhi High Court vide order dated 29.12.2022 restrained from invoking the B.G. Hearing held on 05.01.2023 where in DHJ has directed the parties to appear before CERC on 10.01.2023. On 10.01.2023, considering the submission made by learned counsels of both the parties, the commission found it appropriate to consider the issue of revocation and encashment of BG along with the cross petition filed by both the parties. Accordingly, directed to let the petition for hearing on 17.01.2023. Last hearing was held on 17.01.2023. As per directive of CERC, NR has provided Account details to M/s JITPL for transfer of Rs. 8.3 Cr to NR-UP towards amount of PBG. Same amount received by NR-UP. 2) M/s JITPL has filed appeal in APTEL challenging CERC ROP dt.08.07.22. Hearing held on 17.08.2022. APTEL requested to grant two weeks time to file response. APTEL filed response. Hearing held on 17.01.2023. M/s JITPL has withdrawn its appeal at APTEL. In view of CERC order. 3) In Punjab, vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL.
2	REMCLCO/ Eastern Region/PP- MT14	Procurement of 160 MW of power for Indian Railways in Eastern Region (MTOA basis) (Bihar, Odisha, Odisha-110)	Open	28.05.2015	Two stages (Stage I- RFP) (Stage II-RFP)	07.10.2015	14	1. PTC India Ltd 2. DVC 3. Adani Power Ltd 4. Korla West Power 5. Jindal India Thermal Power Ltd 6. Jayprakash Power Venture Ltd 7. Essar Power 8. GMR- Chhattisgarh 9. D.B Power Ltd 10. TRN Energy Pvt.Ltd 11. JSW Power Trading Company Ltd 12. Baco	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd	Yes	LOA-REMCLCO/Eastern Region/PP- MT04 dt.25.02.16	M/s Jindal India Thermal Power Ltd	Awarded Value- 1242.21 Cr.	3 years from commencement of supply of power	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of June to Dec '22 1) In Bihar & Odisha, vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL.
3	REMCLCO/ Western Region/PP- MT02	Procurement of 205 MW of power for Indian Railways in Western Region (MTOA basis) (MP-135, Chattisgarh- 70)	Open	28.05.2015	Two stages (Stage I- RFP) (Stage II-RFP)	07.10.2015	16	1. PTC India Ltd 2. Adani Power Ltd, Ahmedabad 3. Jindal India Thermal Power Ltd 4. Jayprakash Power Venture Ltd 5. Essar Power M.P.L Ltd 6. Ratan India Ltd 7. IBI Power Ltd 8. Essar Power M.P.L Ltd 9. GMR- Chhattisgarh Energy Ltd 10. D.B Power Ltd 11. TRN Energy Pvt.Ltd 12. Baco Ltd, Chattisgarh	1. Monnet Ispat & Energy Ltd 2. JSW Power Trading Company Ltd 3. Jindal India Thermal Power Ltd 4. Sheppar Power Pvt Ltd	Yes	LOA-REMCLCO/Western region/PP-MT02 dt.17.3.16	M/s Jindal India Thermal Power Ltd	Awarded Value- 1630.67 Cr.	3 years from commencement of supply of power	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of June to Dec '22 1) In Chhattisgarh, vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL.
4	REMCLCOPPP- T0201	Procurement of 600 MW Power for Indian Railways in state of Maharashtra (210 MW), Gujarat (90 MW), Madhya Pradesh (120 MW), Karnataka (50 MW) and UP-ISTS (90 MW)	Open	25.08.2021	Two stages (Stage I- RFP) (Stage II-RFP)	27.10.2021	12	1. Bharat Infrastructure Limited, Kolkata-West Bengal 2. Jindal Power Limited, Raigarh-Chattisgarh 3. PTC India Limited (Jaypee Nigre Super Thermal Power Plant as Developer), Dehi 4. PTC India Limited (Jaypee Bina Thermal Power Plant as developer), Dehi 5. RRM Powergen Private Ltd, Chennai-Tamil Nadu 6. Sembcorp Energy India Rt, Hyderabad-Telegana 7. Tata Power Trading Company Limited (Develop: Jindal India Thermal power Limited), Noida-Uttar Pradesh 8. Tata Power Trading Company Limited (Develop: Jhabua power limited), Noida-Uttar Pradesh	1. Manikaran Power Limited - INR Manand Power as Developer, Dehi 2. Manikaran Power Limited - MB Power (Madhya Pradesh) Ltd as developer) Ranchi, Jharkhand 3. D.S Power Limited, Mumbai- Maharashtra 4. I.L.F.S Tamil Nadu Power Company Limited, Chennai-Tamil Nadu 5. Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana 6. Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana 7. Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana 8. Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana	Yes	No. REMCLCOPPP-E33/LA/CR DL 28.01.2022 No. REMCLCOPPP-E33/LA/NCR DL 28.01.2022 No. REMCLCOPPP-E33/LA/SEDR DL 28.01.2022 No. REMCLCOPPP-E33/LA/SWR DL 28.01.2022 No. REMCLCOPPP-E33/LA/WCR DL 28.01.2022 No. REMCLCOPPP-E33/LA/WR DL 28.01.2022	M/s Chennai Infrastructure Ltd, CESC House, Clowringtree Square, Kolkata-70001. M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana M/s Tata Power Trading Company Ltd, Shalabai Bhawan, 2nd floor, B-128/13, Sector-2, Noida-201301. M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana M/s Jindal Power Ltd, Jindal Centre, Plot no-2, Sector- 32, Gurgaon-122001, Haryana	Rs. 4.1 per kWh Rs. 4.12 per kWh Rs. 4.14 per kWh Rs. 4.12 per kWh Rs. 4.15 per kWh Rs. 4.13 per kWh	3 Years	3 years	-	i) All LOAs issued on 28.01.2021. Bidders' acceptance received on 31.01.2022. ii) SW Rly advised letter to M/s TPPLC regarding termination of APP dated 03.03.2022 between SW Rly and M/s TPPLC and encashment of Performance Security. Meanwhile, Supplier approached Delhi High Court for stay on encashment of Performance Security. Court had directed a stay on encashment. Further, government counsel appeared on behalf of SW Rly asked for remarks from SW Rly on writ petition filed by TPPLC. SW Rly replied for the remarks from REMCLC Ltd and same were advised on 14.10.2022. Last hearing was held on 30.11.22. Learned counsel for the respondent submits that the order passed, appealable under section 79 of EA 2003 before the CERC, which is currently functioning. If the appeal is filed within one month, the interim order will continue till the first date of being before the CERC. If the first date of being is beyond the validity period of the bank guarantees, the bank guarantees will be renewed for a further period of three months, so that the CERC can consider the matter on the date of hearing. M/s JPLC approached CERC on 30.12.2022 and filed a petition which is under scrutiny. Remarks: The matter has been disposed of at Delhi High Court. iii) Review meeting regarding progress in commencement of power supply to SE Rly, NC Rly, W Rly & WC Rly by M/s JPLC was held on 27.09.2022 at REMC Ltd office, New Delhi. MTOA granted by CTLI, w.e.f. 01.10.2022. To M/s JPLC, CEA issued letter to CL for Coal allocation. Power supply commenced in SE Rly from 01.10.2022. Power supply in WC Rly, W Rly and NCR is not commenced w.e.f. 01.10.2022 due to delay in allocation of coal under FSA by CL. Further, CL has approved the allocation of coal for supply of 270 MW power under MTOA on 15.10.2022. Based upon the same, amendment to FSA has to be executed with MCL/SECL. Power supply has been commenced in WC Rly and NC Rly from 24.11.2022, and for W Rly power supply commenced on 21.12.2022 under MTOA. Further, MTOA supply in W Rly is commenced from 01.02.2023. iv) Review meeting regarding progress in commencement of power supply to Central Rly by M/s Chennai Infrastructure was held on 03.05.2022 at REMC Ltd office, New Delhi. Power flow already commenced w.e.f. 01.04.2022. Subsequently, as per directives issued by M/s, blending of imported coal with domestic coal was permitted. Accordingly, impact of blending as per calculation advised by M/s, CLP is shared to M/s DL.
5	REMCLCO/Wind/SMM/IR 1	Procurement of 30 MW wind power through tariff based bidding for construction of Railways for traction in the Maharashtra State.	Open	18.11.2022	Two stages (Stage I- RFP) (Stage II-RFP)	28.01.2022	5	1. M/s Tunga Renewable Energy Private Limited 2. M/s Green Infra Wind Energy Ltd 3. M/s Aure Power India Private Limited 4. M/s Adani Renewable Energy Holding Fifteen Limited. 5. M/s TEQ Green Power IX Private Ltd.	M/s TEQ Green Power IX Private Limited	Yes	LOA No REMCLCO/Wind/SMM/IR dated: 30.06.2022	M/s Green Infra Wind Energy Ltd	Rs. 3.11 kWh	18 months from effective date of PPA	Signing of PPA within 3 months from date of issue of LOA	-	1. LOA awarded to M/s Green Infra Wind Energy Ltd on 30.06.2022 at tariff of Rs. 3.11 kWh of Delivery Point. 2. Draft PPA sent to CR on 01.07.2022. 3. Joint Meeting held with CR on 14.10.2022. 4. In view of recently notified GNA regulation, the comments of REMCLC on the modification in draft PPA suggested by M/s Green Infra Wind Energy Ltd have been sent to CR via letter dated 13.12.2022 & 12.12.2022. 5. Draft PPA is under vetting by CR/Finance.
6	REMCLCOPPP- 42	Selection of trading licenses for procurement of power (RECs) through power exchange for Indian Railways.	Open	30.11.21	Two stages (Stage I- RFP) (Stage II-RFP)	12.01.2022	2	1. M/s Tata Power Trading Co.Ltd 2. M/s NTPC vdyut Vyapar Nigam Ltd.	-	Yes	No. REMCLCOPPP-02 dt.04.03.2022	M/s NTPC vdyut Vyapar Nigam Limited	0.59 paise/kWh (Trading Margin)	3 years from signing of PPA	-	-	Tripartite Agreement Signed with NCR on 30.03.2022. CR on 08.04.2022 NR-DL, HR on 25.05.2022, SWR on 18.07.2022, NR-UP on 27.04.2022, NR-UMB on 01.06.2022, WCR on 08.08.2022 & NWR on 26.12.2022.
7	REMCLCORN/ational Control Centre D104.07.2022	Design, Supply, Erection, Testing and commissioning of MCC for energy management under open access for IR	Open	04.07.22	Two Packet System (Part-I: Technical Bid, Part-II: Financial Bid)	21.07.2022	2	1. M/s Synergy System & Solutions 2. M/s Ashida Electronics Pvt.Ltd	-	Yes	No. REMCLCONCC-LOA (Synergy) dt.29.08.2022	M/s Synergy System & Solutions	RS.9,29,69,747	6 Months from the date of issue of LOA	7 Days from the date of issue of LOA	-	1. Agreement signed on 23.09.2022 with M/s Synergy System and Solutions Pvt.Ltd. 2. Inspection completed on 13.01.2023. NCC items delivered at site on 21.01.2023. 3. Installation work in progress.
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1	RITES/25 MW Wind Farm/Rajasthan	Setting up of Wind Farm of 25 MW (11 MW) in Rajasthan (Indra) on Lump Sum Turnkey (LSTK) basis with comprehensive Operation & Maintenance (O&M) (a) LSTK work of Land, Survey & EPC (b) O&M Contract for 10 Years	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd 2. Suzlon Energy Ltd	Nil	Yes	REMCLCO/Wind Power (25 MW)/Land dt.21.11.2014 REMCLCO/Wind Power (25 MW) Supply dt.21.11.2014 REMCLCO/Wind Power (25 MW) EPC dt.21.11.2014	M/s Inox Wind Ltd.	Awarded Value - Rs. 151.45 Cr.	9 months from the date of start of LSTK work.	Dec-14	16.10.2015	-
			Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd 2. Suzlon Energy Ltd	Nil	Yes	REMCLCO/Wind Power (25 MW) O&M dt. 21.11.2014	M/s Inox Wind Ltd.	24.90 Cr.	10 Years	16.12.2015	In progress	Contract is for 10 Years i.e upto 15.12.2025.