

| REMCL LIMITED | | | | | | | | | | | Annexure-1 | |
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| Information Regarding status of Tender of REMCL Ltd: December-2022 | | | | | | | | | | | | |
| S.No. | Tender No | Name of Work | Estimated cost (Rs. In Cr.) | Date of Receipt of tender (Technical Bid) & opening date | No. of bidders submitted the bid | Status of Technical Bids | Name of bidders submitted the bids | Date of opening of the Tender (Financial Bid) | Status of Financial Bid | Details of Award of work e.g Name of the Bidder, Awarded value etc. | Engineer In-charge | Remark |
| 1 | REMCL/CO/PP/P-85/RTC/1000 MW/2022 Dt 14.07.2022 | Selection of Project Developers for Supply of 1000 MW Round-the-Clock (RTC) Power from Grid-Connected Renewable Energy (RE) Power Projects, with or without Storage. | Rs.67761.67 Cr (for the renewable power for 25 Years) | Bid opening date 18.08.2022, extended to 02.09.2022, extended to 14.09.2022, extended to 22.09.2022, extended to 28.09.2022, extended to 07.10.2022, extended to 20.10.2022, extended to 11.11.2022 | 7 | TEC Minutes signed on 01.12.2022 and approved on 09.12.2022 | 1. M/s NTPC REL 2. M/s Renew Vayu Energy Pvt Ltd. 3. M/s Project Nine Renewables Pvt Ltd 4. M/s Serenica Renewables India 2 Pvt Ltd. 5. M/s Tata Power Renewable Energy Ltd 6. M/s Spmg Akshaya Urja Pvt Ltd 7. Teq Green Power XIII Pvt Ltd | 23.12.2022, postponed till further notice. | - | - | Shri Sanjay Singh (GM-II / REMCL Ltd.) | (i) Pre-bid held on 29.07.22 and Amendment-01 was issued on 30.08.2022. (ii) Amendment-02 was issued on 09.09.2022 and Clarification to Amendment-01 was issued on 21.09.2022. (iii) Technical Bids opened on 11.11.2022. (iv) TEC Minutes approved on 09.12.2022. (v) M/s Renew Vayu Energy Ltd. and M/s Teq Green Power XI Pvt Ltd has filed the separate writ petitions in Delhi High Court. (vi) High court has reserved the order in the petition of M/s Renew Vayu Energy Pvt Ltd. (vii) Financial Bid opening is postponed till further notice due to stay ordered by Hon'ble High Court of Delhi in the petition filed by M/s Teq Green Power XIII Pvt Ltd. Next hearing date is 23.01.2023 |
| 2 | NIT NO.: REMCL/CO/PP/MT/2022 /520 MW Dt: 15.12.2022 | Procurement of Power for Medium Term (2 years) for Indian Railways in the state of Uttar Pradesh (STU) (100 MW), Rajasthan (40 MW), Bihar (80 MW), Karnataka (50 MW) and Andhra Pradesh (250MW) | Rs. 2888.51 Cr. | Bid Opening Date 16.01.2023 | - | - | - | - | - | - | - | (i) Pre-Bid held on 30.12.2022. |
| 1 | NIT No: REMCL/Rly/Rooftop/MCF/ 2022/01 dt. 09.03.2022 (Uploaded on Bharat e-Portal on 09.03.2022) | Implementation of Grid Connected Rooftop Solar PV Projects for Indian Railways (14 MW MCF/RBL) | Rs. 50.12 Cr. (Developer Mode) | Bid due date is 20.09.22 | 1 | Evaluated | M/s Refex Green Power Private Limited | 02.11.2022 | Evaluated | - | Sh. Rupesh Kumar (GM-I/REMC Ltd.) | (i) Tech. Bid opened on 20.09.2022 (ii) Technical Briefing note signed on 04.10.2022. (iii) Technical TC signed on 21.10.2022 (iv) Fin. Bid opened on: 02.11.2022 (v) Fin Briefing note signed on 10.11.2022 (vi) e-RA held on 09.11.2022. (v) Fin. TC signed on 29.11.2022 (vi) Tender discharged on 05.12.2022 |
| 2 | REMCL/CO/Solar/TSS-II/2022 dt.: 15.07.2022 | Setting up of Land Based Solar PV Power Plant on Private/ Farmers Land near the Traction Sub-Station (TSS) at 25 kV connectivity under TBCB. (TSS-II- 1598 MW) | Rs.8533.32 Cr (Developer Mode) | Bid due date is 20.12.22 | 1 | Under Evaluation | M/s Refex Green Power Private Limited | - | - | - | Sh. Rupesh Kumar (GM-I/REMC Ltd.) | (i) 1st Pre-bid meeting & 2nd Pre-bid held on 24.08.22 & 12.10.2022 respectively. (ii) Tender opened on 20.12.2022 (iii) Technical bid under evaluation. |

| Annexure -II | | | | | | | | | |
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| Information Regarding Status of Bill Payment of Working Agencies - December 22 | | | | | | | | | |
| Sl. No. | Name of Contractor | Agreement No. | Bill Details | | Bill Received at HQ dated (Accts) | Status of Bill | | Mode of Payment (RTGS / Cheque) | Remarks |
| | | | Bill No. | Bill Amount in Rs. | | Under Process of Checking | Payment Released on | | |
| 1 | M/s Inox Wind Ltd. | REMCL/CO/25MW/ Windmill/ Rajasthan dt. 18.12.14 | IWLRJOM23/016 | 79,89,625 | 23.12.2022 | Under Process | - | - | |

| SBU: Railway Energy Management Company Limited (REMCL Ltd) | | | | | | | | | | | | | | | | | |
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| Annexure-III | | | | | | | | | | | | | | | | | |
| Details of Contracts Awarded /Concluded/ in progress - December 2022 | | | | | | | | | | | | | | | | | |
| S.no. | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 |
| Tender No. | Item/Nature of work | Mode of Tender Enquiry | Date of Publication on NIT | Type of Bidding (Single / Two Bid System) | Last date of receipt of tender | No. of Tenders Received | Nos. & Names of parties qualified after technical evaluation | Nos. & Names of parties not qualified after technical evaluation | Whether contract awarded to lowest tenderer / evaluated L1 | Letter of award No. & date | Name of Contractor | Value of contract | Schedule date of completion of supplies / work | Actual date of start of work | Actual date of completion | Reasons/Comment for delay if any | |
| 1 | REMCL/CO / Northern Region/PP-MT3 | Procurement of 220 MW of power for Indian Railways in Northern Region. (MTOA basis) (UP-85, Punjab-25, Haryana 40, Delhi-15, Rajasthan-55) | Open | 28.05.2015 | Two stages (Stage I- RFQ) (Stage II-RFP) | 07.10.2015 | 14 | 1.Adani Power Ltd 2. DVC 3. Adani Power Ltd 4. Korba West Power 5. Jindal India Thermal Power Ltd 6. Jayprakash Power Venture Ltd 7. Essar Power M.P.Ltd 8. GMR, Chhattisgarh 9. D.B.Power Ltd 10. TRN Energy Pvt Ltd 11. Balco | 1.Monnal Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd 3.Haryana Power Generation Corporation Ltd. | YES | LOA-REMCL/CO/ Northern Region/PP-MT03. dt.26.02.16 | M/s Jindal india Thermal Power Ltd. | Awarded Value- 1884.59 Cr. | 3 Years from commencement of supply of power. | 3 years commencing from the date of getting MTOA approval. | - | Status is same as submitted for the Month of April to Nov '22 except the following : 1) CERC vide (Record of Proceeding) ROP dated 08.07.22 has directed M/s JITPL for immediate restoration of power supply to NR-UP till the next date of hearing and disposal of (Interlocutory Application) IA. On 01.12.2022, NR issued notice of termination in terms of Article 19.1.2. On 26.12.22, NR terminated PPA with JITPL and Performance Security of Rs. 8.3 Cr. was processed for appropriation. Subsequently, JITPL approached Delhi High Court on 28.12.2022. Delhi High Court vide order dated 29.12.2022 restrained from invoking the BG. Next date of hearing is on 05.01.2023. 2) M/s JITPL has filed appeal in APTEL challenging CERC ROP dttd 08.07.22. Hearing held on 17.08.2022. JITPL requested to grant two weeks time to file rejoinder. JITPL filed rejoinder. Next hearing is on 17.01.2023. 3) In Punjab, Vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL. |
| 2 | REMCL/CO/ Eastern Region/PP-MT4 | Procurement of 180 MW of power for Indian Railways in Eastern Region. (MTOA basis) (Bihar- 50 MW, Odisha-110) | Open | 28.05.2015 | Two stages (Stage I- RFQ) (Stage II-RFP) | 07.10.2015 | 14 | 1. PTC India Ltd 2. DVC 3. Adani Power Ltd 4. Korba West Power 5. Jindal India Thermal Power Ltd 6. Jayprakash Power Venture Ltd 7. Essar Power 8. GMR, Chhattisgarh 9. D.B.Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd 12. Balco | 1.Monnal Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd 3.Jhabua Power Ltd 4.Shripur Power Pvt Ltd | YES | LOA- REMCL/CO/Eastern Region/PP-MT04. dt.25.02.16 | M/s Jindal india Thermal Power Ltd. | Awarded Value- 1242.21 Cr. | 3 Years from commencement of supply of power. | 3 years commencing from the date of getting MTOA approval. | - | Status is same as submitted for the Month of June to Nov '22. 1) In Bihar & Odisha, vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL. |
| 3 | REMCL/CO/ Western Region/PP-MT02 | Procurement of 205 MW of power for Indian Railways in Western Region. (MTOA basis) (MP-135, Chhattisgarh-70) | Open | 28.05.2015 | Two stages (Stage I- RFQ) (Stage II-RFP) | 07.10.2015 | 16 | 1.PTC India Ltd 2.Adani Power Ltd, Ahmedabad 3.Jindal India Thermal Power Ltd 4.Jayprakash Power Venture Ltd 5.Essar Power M.P.Ltd 6.Rathan India Ltd 7.MB Power Ltd 8.Essar Power M.P.Ltd 9.GMR, Chhattisgarh Energy Ltd 10.D.B.Power Ltd 11. TRN Energy Pvt Ltd 12. Balco Ltd, Chhattisgarh | 1.Monnal Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd 3.Jhabua Power Ltd 4.Shripur Power Pvt Ltd | YES | LOA- REMCL/CO/Western n region/PT-MT/02 dt.17.3.16. | M/s Jindal india Thermal Power Ltd. | Awarded Value- 1630.67 Cr. | 3 Years from commencement of supply of power. | 3 years commencing from the date of getting MTOA approval. | - | Status is same as submitted for the Month of June to Nov '22. 1) In Chhattisgarh, vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL. |
| 4 | REMCL/CO/PP/ MT/2021 | Procurement of 600 MW Power for Medium Term (3 years) for Indian Railways in state of Maharashtra (210 MW), Gujarat (90 MW), Madhya Pradesh (120 MW), Jharkhand (70 MW), Karnataka (50 MW) and UP-STS (60 MW) | Open | 25.08.2021 | Two stages (Stage I- RFQ) (Stage II-RFP) | 27.10.2021 | 12 | 1.Dharwal Infrastructure Limited, Kolkata-West Bengal 2.Jindal Power Limited, Raigarh-Chhattisgarh 3.PTC India Limited (Jaypee Nigrie Super Thermal Power Plant as Developer), Delhi 4.PTC India Limited (Jaypee Bina Thermal Power Plant as developer), Delhi 5.RKM Powergen Private Ltd, Chennai-Tamil Nadu 6.Semboorp Energy India Ltd, Hyderabad-Telangana 7.Tata Power Trading Company Limited (Developer- Jindal India Thermal power Limited), Noida-Uttar Pradesh 8.Tata Power Trading Company Limited (Developer- Jhabua power limited), Noida-Uttar Pradesh | 1.Manikaran Power Limited - (KSK Mahandi Power as Developer), Delhi 2. Manikaran Power Limited - (MB Power (Madhya Pradesh) Ltd as developer) Raichil, Jharkhand 3.DB Power Limited, Mumbai- Maharashtra 4.IAFS Tamil Nadu Power Company Limited, Chennai-Tamil Nadu | Yes | No. REMCL/CO/PP/83LOA/CR DL. 28.01.2022 No. REMCL/CO/PP/83LOA/NCR DL. 28.01.2022 No. REMCL/CO/PP/83LOA/SER DL. 28.01.2022 No. REMCL/CO/PP/83LOA/SWR DL. 28.01.2022 No. REMCL/CO/PP/83LOA/WCR DL. 28.01.2022 No. REMCL/CO/PP/83LOA/WR DL. 28.01.2022 | M/s Dharwal Infrastructure Ltd, CESC House, Chowringhee Square, Kolkata-700001. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector- 32, Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector- 32, Gurgaon-122001, Haryana. M/s Tata Power Trading Company Ltd, Shalabi Bhawan, 2nd floor, B-12&13, Sector-4, Noida-201301. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector- 32, Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2 Sector- 32, Gurgaon-122001, Haryana. | Rs. 4.1 per Kwh Rs. 4.12 per Kwh Rs. 4.14 per kwh Rs. 4.12 per kwh Rs. 4.15 per kwh Rs. 4.13 per kwh | 3 Years | 3 years | - | i) All LOAs issued on 28.01.2021. Bidders' acceptance received on 31.01.2022. ii) SW Rly advised letter to M/s TPTCL regarding termination of APP dated 03.03.2022 between SW Rly and M/s TPTCL and encashment of Performance Security. Meanwhile, Supplier approached Delhi High Court for stay on encashment of Performance Security. Court had directed a stay on encashment. Further, government counsel appointed on behalf of SW Rly asked for remarks from SW Rly on writ petition filed by JITPL. SW Rly asked for the remarks from REMCL Ltd and same were advised on 14.10.2022. Last hearing was held on 30.11.22. Learned counsel for the respondent submits that the order passed, appealable under section 79 of EA 2003 before the CERC, which is currently functioning. If the appeal is filed within one month, the interim order will continue till the first date of listing before the CERC. If the first date of listing is beyond the validity period of the bank guarantee, the bank guarantee will be renewed for a further period of three months, so that the CERC can consider the matter on the date of hearing. M/s JITPL approached CERC on 30.12.2022 and filed a petition which is under scrutiny. Remarks: The matter has been disposed of at Delhi High Court. iii) Review meeting regarding progress in commencement of power supply to SE Rly, NC Rly, W Rly & WC Rly by M/s JPL was held on 27.09.2022 at REMCL Ltd office, New Delhi. MTOA granted by CTUL w.e.f 01.10.2022. To M/s JPL, CEA issued letter to CIL for Coal allocation. Power supply commenced in SE Rly from 01.10.2022. Power supply in WCR, WR and NCR is not commenced w.e.f 01.10.2022 due to delay in allocation of coal under FSA by CIL. Further, CIL has approved the allocation of coal for supply of 270 MW power under MTOA on 15.10.2022. Based upon the same, amendment to FSA has to be executed with MCL/SECL. Power supply has been commenced in WC Rly and NC Rly from 24.11.2022, and for W Rly power supply commenced on 21.12.2022 under STOA. iv) Review meeting regarding progress in commencement of power supply to Central Rly by M/s Dharwal Infrastructure was held on 03.06.2022 at REMCL Ltd office, New Delhi. Power flow already commenced w.e.f 01.04.2022. Subsequently, as per directives issued by MoP, blending of imported coal with domestic coal was permitted. Accordingly, impact of blending as per calculation advised by MoP is claimed by M/s DL. |

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| 5 | REMCL/COWin/50MW/IR 1 | Procurement of 50 MW wind power through tariff based bidding for consumption of Railways for traction in the Maharashtra State. | Open | 18.11.2022 | Two stages (Stage I-RFQ) (Stage II-RFP) | 28.01.2022 | 5 | 1. M/s Tunga Renewable Energy Private Limited 2. M/s Green Infra Wind Energy Ltd. 3. M/s Azure Power India Private Limited 4. M/s Adani Renewable Energy Holding Fifteen Limited. 5. M/s TEQ Green Power IX Private Ltd. | M/s TEQ Green Power IX Private Limited | Yes | LOA No.REMCL/COWin/50 MW/IR dated : 30.06.2022 | M/s Green Infra Wind Energy Ltd | Rs.3.11 KWh | 18 months from effective date of PPA | Signing of PPA within 3 months from date of issue of LOA | - | 1. LOA awarded to M/s Green Infra Wind Energy Ltd. on 30.06.2022 at tariff of Rs. 3.11AWh at Delivery Point. 2. Draft PPA sent to CR on dt. 11.07.2022. 3. Joint Meeting held with CR on 14.10.2022 4. In view of recently notified GNA regulation, the comments of REMCL on the modification in draft PPA suggested by M/s Green Infra Wind Energy Ltd. have been sent to CR vide letter dated 13.12.2022 & 23.12.2022. 5. Draft PPA is under vetting by CR/Finance. | |
| 6 | REMCL/CO/PP/ P-82 | Selection of trading licensee for procurement of power / REC's through power exchange for Indian Railways. | Open | 30.11.21 | Two stages (Stage I-RFQ) (Stage II-RFP) | 12.01.2022 | 2 | 1.M/s Tata Power Trading Co.Ltd. M/s NTPC Vidyut Vyapar Nigam Ltd. | - | Yes | No.REMCL/CO/PP/p-82 dt.04.03.2022 | M/s NTPC vidyut Vyapar Nigam Limited | 0.59 paise/ KWh (Trading Margin) | 3 years from signing of TPA | - | - | - | Tripartite Agreement Signed with NCR on 30.03.2022. CR on 08.04.2022.NR-DL / HR on 25.05.2022, SWR on 18.07.2022, NR-UP on 27.04.2022, NR-UUMB on 01.06.2022, WCR on 08.08.2022 & NWR on 26.12.2022 |
| 7 | REMCL/CO/IR/ National Control Centre - DL/04.07.2022 | Design, Supply, Erection, Testing and commissioning of NCC for energy management under open access for IR | Open | 04.07.22 | Two Packet System (Part-I- Technical Bid, Part-II- Financial Bid) | 21.07.2022 | 2 | 1.M/s Synergy System & Solutions 2. M/s Ashda Electronics Pvt Ltd | - | Yes | No.REMCL/CONCC-LOA (Synergy) dt.29.08.2022 | M/s Synergy System & Solutions | RS.929,69,747 | 6 Months from date of issue of LOA | 7 Days from the date of issue of LOA | - | - | 1. Agreement signed on 23.09.2022 with M/s Synergy Systems and Solutions Pvt Ltd. 2. Procurement of NCC equipment completed. 3. Inspection call for material inspection raised to RITES. |
| | Tender No. | Item / Nature of work | Mode of Tender | Date of Publication of NIT | Type of Bidding (Single /Two Bid System) | Last date of receipt of tender | No. of Tenders Received | Nos. & Names of parties qualified after technical evaluation | Nos. & Names of parties not qualified after technical evaluation | Whether contract awarded to lowest tenderer / evaluated L1 | Letter of award No.& date | Name of Contractor | Value of contract | Schedule date of completion of supplies / work | Actual date of start of work | Actual date of completion | Reasons/ Comment for delay if any | |
| 1 | RITES/EE/25 MW Wind Farm/Rajasthan | Setting up of Wind Farm of 25 MW (+1 MW) in Rajasthan (India) on Lump Sum Turnkey (LSTK) basis with comprehensive Operation & Maintenance (OM) (a) LSTK work of Land, Supply & EPC | Open | 02.09.2013 | Two stages (Technical & Financial) | 21.04.2014 | 2 | 1. Inox Wind Ltd. 2. Suzlon Energy Ltd. | Nil | Yes | REMCL/COWind Power (25 MW) Land dt. 21.11.2014 REMCL/COWind Power (25 MW) Supply dt.21.11.2014 REMCL/COWind Power (25 MW)/ EPC dt. 21.11.2014 | M/s Inox Wind Ltd. | Awarded Value - Rs. 151.45 Cr. | 9 months from the date of start of LSTK work. | Dec-14 | 16.10.2015 | - | |
| | | (b) O&M Contract for 10 Years | Open | 02.09.2013 | Two stages (Technical & Financial) | 21.04.2014 | 2 | 1. Inox Wind Ltd. 2. Suzlon Energy Ltd. | Nil | Yes | REMCL/COWind Power (25 MW)/ O&M dt. 21.11.2014 | M/s Inox Wind Ltd. | 24.90 Cr. | 10 Years | 16.12.2015 | In-progress | Contract is for 10 Years i.e. upto 15.12.2025. | |