

157105/2023/REMCL

REMC LIMITED												ANNEXURE-I
Information Regarding status of Tender of REMC Ltd: February 2023												
S.No	Tender No	Name of Work	Estimated cost (Rs. In Cr.)	Date of Receipt of tender (Technical Bid) & opening date	No. of bidders submitted the bid	Status of Technical Bids	Name of bidders submitted the bids	Date of opening of the Tender (Financial Bid)	Status of Financial Bid	Details of Award of work e.g Name of the Bidder, Awarded value etc.	Engineer In-charge	Remark
1	REMCL/CO/PP/P-85/RTC/1000 MW/2022 Dt 14.07.2022	Selection of Project Developers for Supply of 1000 MW Round-the-Clock (RTC) Power from Grid-Connected Renewable Energy (RE) Power Projects, with or without Storage".	Rs.67761.67 Cr (for the renewable power for 25 Years)	Bid opening date 18.08.2022, extended to 02.09.2022, extended to 14.09.2022, extended to 22.09.2022, extended to 28.09.2022, extended to 07.10.2022, extended to 20.10.2022, extended to 11.11.2022	7	TEC Minutes signed on 01.12.2022 and approved on 09.12.2022	1. M/s NTPC REL 2. M/s Renew Vayu Energy Pvt Ltd. 3. M/s Project Nine Renewables Pvt Ltd 4. M/s Serentica Renewables India 2 Pvt Ltd. 5. M/s Tata Power Renewable Energy Ltd 6. M/s Spmg Akshaya Urja Pvt Ltd 7. Teq Green Power XIII Pvt Ltd	23.12.2022, postponed till further notice.	-	-	Shri Sanjay Singh (GM- II / REMC Ltd.)	(i) Pre-bid held on 29.07.22 and Amendment-01 was issued on 30.08.2022. (ii) Amendment-02 was issued on 09.09.2022 and Clarification to Amendment-01 was issued on 21.09.2022. (iii) Technical Bids opened on 11.11.2022. (iv) TEC Minutes approved on 09.12.2022. (v) M/s Renew Vayu Energy Ltd. and M/s Teq Green Power XI Pvt Ltd has filed the separate writ petitions in Delhi High Court. (vi) High court has disposed the petition of M/s Renew Vayu Energy Pvt Ltd. Further, M/s Renew Vayu Energy Pvt Ltd. has approached Hon'ble Supreme Court and filed SLP on 27.01.2023. After hearing the arguments, Hon'ble Supreme court has dismissed the matter. (vii) Financial Bid opening is postponed till further notice due to stay ordered by Hon'ble High Court of Delhi in the petition filed by M/s Teq Green Power XIII Pvt Ltd. Hearing held on 07.02.2023. Court has reserved the order. Final order is awaited.
2	NIT NO.: REMCL/CO/PP/MT/2022/520 MW Dt: 15.12.2022	Procurement of Power for Medium Term (2 years) for Indian Railways in the state of Uttar Pradesh (STU)(100 MW), Rajasthan (40 MW), Bihar (80 MW), Kamataka (50 MW) and Andhra Pradesh (250MW)	Rs. 2888.51 Cr.	Bid Opening Date 16.01.2023, extended to 16.02.2023, further extended to 28.02.2023	-	-	-	-	-	-	Shri Sanjay Singh (GM- II / REMC Ltd.)	(i) Pre-Bid held on 30.12.2022. (ii) Amendment-01 and Minutes of Pre-Bid uploaded on 04.01.2023. (iii) Corrigendum-01 was issued on 10.01.2023 regarding extension of Bid due date to 16.02.2023 (iv) Corrigendum-02 and Amendment-02 were issued on 14.02.2023. (v) Bid opened on 28.02.2023. No Bid is received.
3	NIT No: REMCL/Rly/Roof Top/MCF/ 2022/01 dt. 09.03.2022 (Uploaded on Bharat e-Portal on 09.03.2022)	Implementation of Grid Connected Rooftop Solar PV Projects for Indian Railways (14 MW MCF/RBL)	Rs. 50.12 Cr. (Developer Mode)	Bid due date is 20.09.22	1	Evaluated	M/s Refex Green Power Private Limited	02.11.2022	Evaluated	-	Sh. Rupesh Kumar (GM-IREMC Ltd.)	(i) Tech. Bid opened on 20.09.2022 (ii) Technical Briefing note signed on 04.10.2022. (iii) Technical TC signed on 21.10.2022 (iv) Fin. Bid opened on: 02.11.2022 (v) Fin Briefing note signed on 10.11.2022 (vi) e-RA held on 09.11.2022. (v) Fin. TC signed on 29.11.2022 (vi) Tender discharged on 05.12.2022
4	REMCL/CO/Solar/TSS-II/2022 dt.: 15.07.2022	Setting up of Land Based Solar PV Power Plant on Private/Farmers Land near the Traction Sub-Station (TSS) at 25 kV connectivity under TBCB. (TSS-II-1598 MW)	Rs.7785.72 Cr (Developer Mode)	Bid due date is 20.12.22	1	Evaluated	M/s Refex Green Power Private Limited	03.02.2023	Evaluated	-	Sh. Rupesh Kumar (GM-IREMC Ltd.)	(i) 1st Pre-bid meeting & 2nd Pre-bid held on 24.08.22 & 12.10.2022 respectively. (ii) Tender opened on 20.12.2022 (iii) Technical bid TC accepted by Chairman/REMCL on 30.01.2023. (iv) Fin. Bid opened on 03.02.2023 (v) e-RA scheduled on 09.02.2023 (vi) Financial TC signed on 03.03.2023 and put up to Chairman/REMCL on 03.03.2023

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Annexure -II									
Information Regarding Status of Bill Payment of Working Agencies - February 2023									
Sl. No.	Name of Contractor	Agreement No.	Bill Details		Bill Received at HQ dated (Accts)	Status of Bill		Mode of Payment (RTGS / Cheque)	Remarks
			Bill No.	Bill Amount in Rs.		Under Process of Checking	Payment Released on		
1	M/s Inox Wind Ltd.	REMCL/CO/25MW/ Windmill/ Rajasthan dt. 18.12.14	IWLRJOM23/020	14,58,974/-	22.02.2023	Bill processed on 24.02.2023			-
2	Synergy Systems Solutions	REMCL/CO/NCC/CA- Synergy date 23.09.2023	RA-1	4,58,89,777/-	24.02.2023		28.02.2023	RTGS	

SBU: Railway Energy Management Company Limited (REMCL Ltd)																	
ANNEXURE- III																	
Details of Contracts Awarded /Concluded/ in progress - February 2023																	
Sub.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
	Tender No.	Item/Nature of work	Mode of Tender Enquiry	Date of Publication of NIT	Type of Bidding (Single / Two Bid System)	Last date of receipt of tender	No. of Tenders Received	Nos. & Names of parties qualified after technical evaluation	Nos. & Names of parties not qualified after technical evaluation	Whether contract awarded to lowest tenderer / evaluated L1	Letter of award No. & date	Name of Contractor	Value of contract	Schedule date of completion of supplies / work	Actual date of start of work	Actual date of completion	Reasons/Comment for delay if any
1	REMCL/CO / Northern Region/PP-MT3	Procurement of 220 MW of power for Indian Railways in Northern Region. (MTOA basis) (UP-85, Punjab-25, Haryana-40, Delhi-15, Rajasthan-55)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	14	1.Adani Power Ltd 2. Korba West Power comp ltd 3.Jindal India Thermal 4. Jayprakash Power Venture Ltd 5.Rattan India Ltd 6. MB Power Ltd 7.Essar Power M.P.Ltd 8.GMR- Chhattisgarh 9.D.B Power Ltd 10. TRN Energy Pvt Ltd 11.Balco	1.Monnet Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd. 3.Haryana Power Generation Corporation Ltd.	YES	LOA-REMCL/CO/ Northern Region/PP-MT03. dt.26.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1894.59 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of April to Jan' 23 except the following : 1) CERC vide (Record of Proceeding) ROP dated 08.07.22 has directed M/s JITPL for immediate restoration of power supply to NR-UP till the next date of hearing and disposal of (Interlocutory Application) IA. On 01.12.2022, NR issued notice of termination in terms of Article 19.1.2. On 26.12.22, NR terminated PPA with JITPL and Performance Security of Rs. 8.3 Cr. was processed for appropriation. Subsequently, JITPL approached Delhi High Court on 28.12.2022. Delhi High Court vide order dated 29.12.2022 restrained from invoking the BG. Hearing held on 05.01.2023 where in DHC has directed the parties to appear before CERC on 10.01.2023. On 10.01.2023, considering the submission made by learned counsels of both the parties, the commission found it appropriate to consider the issue of invocation and encashment of BG along with the cross petition filed by both the parties. Accordingly, directed to list the petition for hearing on 17.01.2023. Last hearing was held on 17.01.2023. As per directive of CERC, NR has provided Account details to M/s JITPL for transfer of Rs. 8.3 Cr to NR-UP towards amount of PBG. Same amount received by NR-UP. Next hearing in CERC scheduled on 11.04.2023. 2) M/s JITPL has filed appeal in APTEL challenging CERC ROP dt.08.07.22. Hearing held on 17.08.2022. JITPL requested to grant two weeks time to file rejoinder. JITPL filed rejoinder. Hearing held on 17.01.2023. M/s JITPL has withdrawn its appeal at APTEL in view of CERC order. 3) In Punjab/Vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL.
2	REMCL/CO/ Eastern Region/PP-MT4*	Procurement of 160 MW of power for Indian Railways in Eastern Region. (MTOA basis) (Bihar-50 MW, Odisha-110)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	14	1. PTC India Ltd 2. DVC 3. Adani Power Ltd 4. Korba West Power 5. Jindal India Thermal Power Ltd 6. Jayprakash Power Venture Ltd 7. Essar Power 8. GMR- Chhattisgarh 9. D.B Power Ltd 10. TRN Energy Pvt Ltd 11. JSW Power Trading Company Ltd 12. Balco	1.Monnet Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd	YES	LOA- REMCL/CO/Eastern Region/PP-MT04. dt.25.02.16	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1242.21 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of June to Jan '23 1) In Bihar & Odisha,vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL
3	REMCL/CO/ Western Region/PP-MT02	Procurement of 205 MW of power for Indian Railways in Western Region. (MTOA basis) (MP-135, Chattisgarh-70)	Open	28.05.2015	Two stages (Stage I-RFP) (Stage II-RFP)	07.10.2015	16	1.PTC India Ltd 2.Adani Power Ltd, Ahmedabad 3.Jindal India Thermal Power Ltd 4.Jayprakash Power Venture Ltd 5.Essar Power M.P.Ltd 6.Rattan India Ltd 7.MB Power Ltd 8.Essar Power M.P Ltd 9.GMR- Chhattisgarh Energy Ltd 10.D.B Power Ltd 11. TRN Energy Pvt Ltd 12. Balco Ltd, Chattisgarh	1.Monnet Ispat & Energy Ltd. 2.JSW Power Trading Company Ltd 3.Jhabua Power Ltd 4.Shripur Power Pvt Ltd	YES	LOA- REMCL/CO/Western region/PP-MT02 dt.17.3.16.	M/s Jindal India Thermal Power Ltd.	Awarded Value- 1630.67 Cr.	3 Years from commencement of supply of power.	3 years commencing from the date of getting MTOA approval.	-	Status is same as submitted for the Month of June to Jan '23. 1) In Chattisgarh,vide CERC order dated 07.12.2022, APP has been terminated and Railway was advised to return the PBG to JITPL
4	REMCL/CO/ P/MT/2021	Procurement of 600 MW Power for Medium Term (3 years) for Indian Railways in state of Maharashtra (210 MW), Gujarat (90 MW), Madhya Pradesh (120 MW), Jharkhand (70 MW), Karnataka (50 MW) and UP-ISTS (60 MW)	Open	25.08.2021	Two stages (Stage I-RFP) (Stage II-RFP)	27.10.2021	12	1.Dharwal Infrastructure Limited, Kolkata-West Bengal 2.Jindal Power Limited, Raigarh -Chattisgarh 3.PTC India Limited (Jaypee Nigrie Super Thermal Power Plant as Developer), Delhi 4.PTC India Limited (Jaypee Bina Thermal Power Plant as developer), Delhi 5.RKM Powergen Private Ltd, Chennai-Tamil Nadu 6.Semboop Energy India Ltd, Hyderabad-Telangana 7.Tata Power Trading Company Limited (Developer-Jindal India Thermal power Limited), Noida-Uttar Pradesh 8.Tata Power Trading Company Limited (Developer-Jhabua power limited), Noida-Uttar Pradesh	1.Manikaran Power Limited - (KSK Mahandi Power as Developer), Delhi 2. Manikaran Power Limited - (MB Power (Madhya Pradesh) Ltd as developer) Ranchi, Jharkhand. 3.DB Power Limited, Mumbai-Maharashtra 4.L&FS Tamil Nadu Power Company Limited, Chennai-Tamil Nadu 5.M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana. 6.M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana. 7.M/s Tata Power Trading Company Ltd, Shatabdi Bhawan, 2nd floor, B-12&13, Sector-4, Noida-201301. 8.M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana	Yes	No. REMCL/CO/PPP/83/LOA/CR Dt. 28.01.2022 No. REMCL/CO/PPP/83/LOA/NCR Dt. 28.01.2022 No. REMCL/CO/PPP/83/LOA/SER Dt. 28.01.2022 No. REMCL/CO/PPP/83/LOA/SWR Dt. 28.01.2022 No. REMCL/CO/PPP/83/LOA/WCR Dt. 28.01.2022 No. REMCL/CO/PPP/83/LOA/WR Dt. 28.01.2022	M/s Dharwal Infrastructure Ltd, CESC House, Chowringhee Square, Kolkata-700011. M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana. M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana. M/s Tata Power Trading Company Ltd, Shatabdi Bhawan, 2nd floor, B-12&13, Sector-4, Noida-201301. M/s Jindal Power Ltd, Jindal Centre, Plot no-2,Sector-32,Gurgaon-122001, Haryana	Rs. 4.1 per Kwh Rs. 4.12 per Kwh Rs. 4.14 per kwh Rs. 4.12 per kwh Rs. 4.15 per kwh Rs. 4.13 per kwh	3 Years 3 years 3 years 3 years 3 years 3 years	3 years 3 years 3 years 3 years 3 years 3 years	- - - - - -	i) All LOAs issued on 28.01.2021. Bidders' acceptance received on 31.01.2022. ii) SW Rly advised letter to M/s TPTCL regarding termination of APP dated 03.03.2022 between SW Rly and M/s TPTCL and encashment of Performance Security. Meanwhile, Supplier approached Delhi High Court for stay on encashment of Performance Security. Court had directed a stay on encashment. Further, government counsel appointed on behalf of SW Rly asked for remarks from SW Rly on writ petition filed by JITPL. SW Rly asked for the remarks from REMCL Ltd and same were advised on 14.10.2022. Last hearing was held on 30.11.22. Learned counsel for the respondent submits that the order passed, appealable under section 79 of EA 2003 before the CERC, which is currently functioning. If the appeal is filed within one month, the interim order will continue till the first date of listing before the CERC. If the first date of listing is beyond the validity period of the bank guarantees, the bank guarantees will be renewed for a further period of three months, so that the CERC can consider the matter on the date of hearing. M/s JITPL approached CERC on 30.12.2022 and filed a petition which is under scrutiny. Remarks: The matter has been disposed of at Delhi High Court. iii) Review meeting regarding progress is commencement of power supply to SE Rly . NC Rly, W Rly & WC Rly by M/s JPL was held on 27.09.2022 at REMCL Ltd office, New Delhi. MTOA granted by CIL, w.e.f 01.10.2022 to M/s JPL. CEA issued letter to CIL for Coal allocation. Power supply commenced in SE Rly from 01.10.2022. Power supply in WCR, WR and NCR is not commenced w.e.f 01.10.2022 due to delay in allocation of coal under FSA by CIL. Further, CIL has approved the allocation of coal for supply of 270 MW power under MTOA on 15.10.2022. Based upon the same, amendment to FSA has to be executed with MCL/SECL. Power supply has been commenced in WC Rly and NC Rly from 24.11.2022. and for W Rly power supply commenced on 21.12.2022 under STOA. Further, MTOA supply in W Rly is commenced from 01.02.2023. iv) Review meeting regarding progress in commencement of power supply to Central Rly by M/s Dharwal Infrastructure was held on 03.06.2022 at REMCL Ltd office, New Delhi. Power flow already commenced w.e.f 01.04.2022. Subsequently, as per directives issued by MoP, blending of imported coal with domestic coal was permitted. Accordingly, impact of Blending as per calculation advised by MoP is claimed by M/s DIL.

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Tender No.	Item/Nature of work	Mode of Tender Enquiry	Date of Publication of NIT	Type of Bidding (Single / Two Bld System)	Last date of receipt of tender	No. of Tenders Received	Nos. & Names of parties qualified after technical evaluation	Nos. & Names of parties not qualified after technical evaluation	Whether contract awarded to lowest tenderer / evaluated L1	Letter of award No.& date	Name of Contractor	Value of contract	Schedule date of completion of supplies / work	Actual date of start of work	Actual date of completion	Reasons/Comment for delay if any
1	<p>RTES/EE/25 MW Wind Farm/Rajasthan (India) on Lump Sum Turnkey (LSTK) basis with comprehensive Operation & Maintenance (O&M) (a) LSTK work of Land, Supply & EPC</p> <p>(b) O&M Contract for 10 Years</p>	Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd. 2. Suzlon Energy Ltd.	Nil	Yes	<p>REMCL/CO/Wind Power (25 MW)/Land dt. 21.11.2014</p> <p>REMCL/CO/Wind Power (25 MW) Supply dt.21.11.2014</p> <p>REMCL/CO/Wind Power (25 MW) EPC dt. 21.11.2014</p>	M/s Inox Wind Ltd.	Awarded Value - Rs. 151.45 Cr.	9 months from the date of start of LSTK work.	Dec-14	16.10.2015	-
		Open	02.09.2013	Two stages (Technical & Financial)	21.04.2014	2	1. Inox Wind Ltd. 2. Suzlon Energy Ltd.	Nil	Yes	REMCL/CO/Wind Power (25 MW) O&M dt. 21.11.2014	M/s Inox Wind Ltd.	24.90 Cr.	10 Years	16.12.2015	In-progress	Contract Is for 10 Years i.e. upto 15.12.2025.